





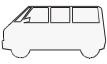



Nebraska		Natural Gas 1999			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	205,093			Industrial: 45,750 0.51
	Marketed Production:	1,395	0.01		Vehicle Fuel: 0 0.00
	Deliveries to Consumers:				
	Residential:	40,588	0.86		Electric Utilities: 4,555 0.15
	Commercial:	27,586	0.90		Total: 118,478 0.60

Table 68. Summary Statistics for Natural Gas — Nebraska, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	87	88	91	95	96
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	1,557	1,328	1,144	1,214	1,040
From Oil Wells.....	683	548	526	480	356
Total	2,240	1,876	1,670	1,695	1,395
Repressuring	*	0	0	0	0
Nonhydrocarbon Gases Removed	*	0	0	0	0
Wet After Lease Separation	2,240	1,876	1,670	1,695	1,395
Vented and Flared	*	0	0	0	0
Marketed Production	2,240	1,876	1,670	1,695	1,395
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	2,240	1,876	1,670	1,695	1,395
Supply (million cubic feet)					
Dry Production.....	2,240	1,876	1,670	1,695	1,395
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,030,750	1,091,152	1,082,729	1,141,508	1,232,471
Withdrawals from Storage					
Underground Storage.....	9,716	6,933	5,069	6,730	6,276
LNG Storage	248	788	383	351	201
Supplemental Gas Supplies.....	15	315	134	11	4
Balancing Item.....	151,515	145,095	114,442	-26,390	-85,361
Total Supply	1,194,485	1,246,160	1,204,427	1,123,904	1,154,986

See footnotes at end of table.

Table 68. Summary Statistics for Natural Gas — Nebraska, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	136,384	132,906	132,161	130,669	121,429
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,054,114	1,103,916	1,065,103	987,971	1,027,378
Additions to Storage					
Underground Storage	3,872	8,423	6,659	5,264	5,802
LNG Storage	115	915	505	0	377
Total Disposition	1,194,485	1,246,160	1,204,427	1,123,904	1,154,986
Consumption (million cubic feet)					
Lease Fuel	58	43	38	37	29
Pipeline Fuel	3,401	4,563	4,084	2,853	2,922
Plant Fuel	2	3	7	0	0
Delivered to Consumers					
Residential	45,054	48,989	47,105	40,771	40,588
Commercial	40,044	40,833	33,853	28,911	27,586
Industrial	44,767	36,125	44,418	53,053	45,750
Vehicle Fuel	*	0	0	0	0
Electric Utilities	3,059	2,351	2,656	5,044	4,555
Total Delivered to Consumers	132,923	128,297	128,031	127,779	118,478
Total Consumption	136,384	132,906	132,161	130,669	121,429
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	2,295	6,489
Commercial	9,181	12,247	8,738	7,941	9,227
Industrial	37,370	28,756	32,405	46,326	39,267
Electric Utilities	63	503	630	48	48
Number of Consumers					
Residential	427,720	439,931	444,970	523,790	460,173
Commercial	61,275	61,117	51,661	63,819	53,943
Industrial	2,432	2,234	11,553	10,673	10,342
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	654	668	655	453	511
Industrial	18,407	16,170	3,845	4,971	4,424
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.19	1.43	1.53	1.30	1.36
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.33	2.10	2.54	2.01	1.96
City Gate	2.49	3.07	4.24	3.02	3.12
Delivered to Consumers					
Residential	4.83	4.88	5.69	5.13	5.06
Commercial	3.96	4.47	4.88	4.25	4.14
Industrial	2.79	3.29	3.85	3.26	3.38
Vehicle Fuel	—	—	—	—	—
Electric Utilities	1.65	2.07	2.86	2.40	2.80

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.